

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER BOULDER POINT FEE 3424-36-1H				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR ANADARKO E&P ONSHORE, LLC						7. OPERATOR PHONE 720 929-6300				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-51418			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kevin R. & Robin R. Ramsay						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-459-1795				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 132, Monticello, UT 84535						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP		RANGE	MERIDIAN	
LOCATION AT SURFACE		450 FSL 703 FEL		SESE	36	34.0 S		24.0 E	S	
Top of Uppermost Producing Zone		660 FNL 760 FEL		NENE	36	34.0 S		24.0 E	S	
At Total Depth		660 FNL 760 FEL		NENE	36	34.0 S		24.0 E	S	
21. COUNTY SAN JUAN			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 640				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 9610			26. PROPOSED DEPTH MD: 9653 TVD: 5718				
27. ELEVATION - GROUND LEVEL 6725			28. BOND NUMBER 22013542			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Municipal				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	13.5	9.625	0 - 2000	36.0	J-55 LT&C	8.4	Type III	620	2.21	12.5
							Type III	260	1.55	14.3
I1	8.75	7	0 - 6045	29.0	HCP-110 LT&C	10.0	Class G	490	1.52	12.5
							Class G	160	1.15	15.8
PROD	6	4.5	5146 - 9653	15.1	HCP-110 LT&C	10.0	Class G	350	1.52	13.5
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input checked="" type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Gina Becker			TITLE Regulatory Analyst II			PHONE 720 929-6086				
SIGNATURE			DATE 05/24/2013			EMAIL gina.becker@anadarko.com				
API NUMBER ASSIGNED 43037500610000			APPROVAL  Permit Manager							

**ANADARKO E&P ONSHORE, LLC****BOULDER POINT FEE 3424-36-1H**

Surface:	450 FSL / 703 FEL	SESE
BHL:	660 FNL / 760 FEL	NENE

Section 36 T34S R24E

San Juan County, Utah  
Mineral Lease: ML-51418

**ONSHORE ORDER NO. 1****DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Formation	TVD	
Dakota	Surface	
Morrison	214	Water
Entrada	968	
Navajo	1133	Water
Chinle	1988	
Honaker Trail	4436	Gas & Water
Ismay	5491	Oil/Gas
Gothic	5718	Oil/Gas
TVD =	5718	
TD =	9653	

Please refer to the attached Drilling Program and Geological Information for the Pilot Hole information

3. **Pressure Control Equipment** (Schematic Attached)

The BOP is detailed on the the following tab. This BOP will be connected to a 5M choke panel with 2 chokes, one being remotley actuatable. We will have a diverter on our surface holes. The BOPE will be NU after we set the surface string. All flows will be treated as a gas flow. We will shut-in, record pressures, set up a kill schedule & perform a weight-and-wait method to kill the well. After we have pumped the KWM around we will shut back in, record pressures, once pressures are zero, we will clear the floor, open the BOP and do a flow check.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program and Geological Information

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program and Geological Information

6. **Evaluation Program:**

Please refer to the attached Drilling Program and Geological Information

7/1/2013

RECEIVED: July 02, 2013

7. **Abnormal Conditions:**

Please refer to the attached Drilling Program and Geological Information

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

None

10. **Other Information:**

Please refer to the attached Drilling Program and Geological Information

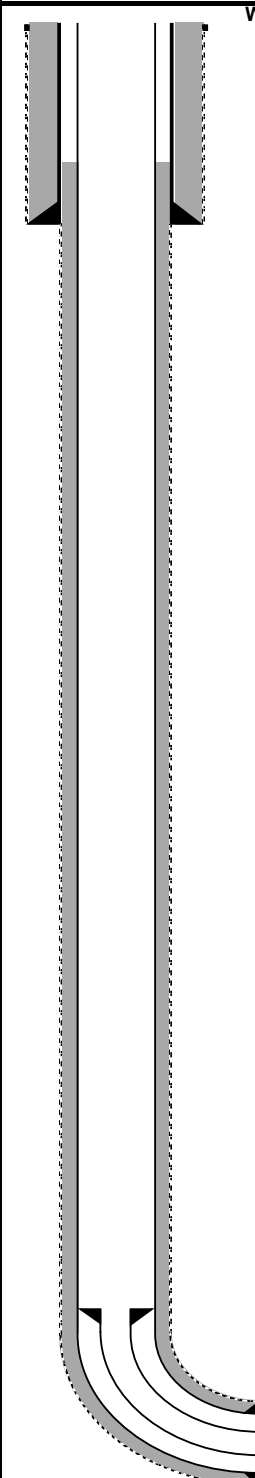
Anadarko will use a Co-Flex hose line, a flexible pipe, instead of a hard steel pipe for the kill line. This will run from the BOP to the choke manifold, and will reduce the amount of time required to rig up for the re-entry work on the well.

Please see attached Drilling Program for specifications on the Co-Flex hose.

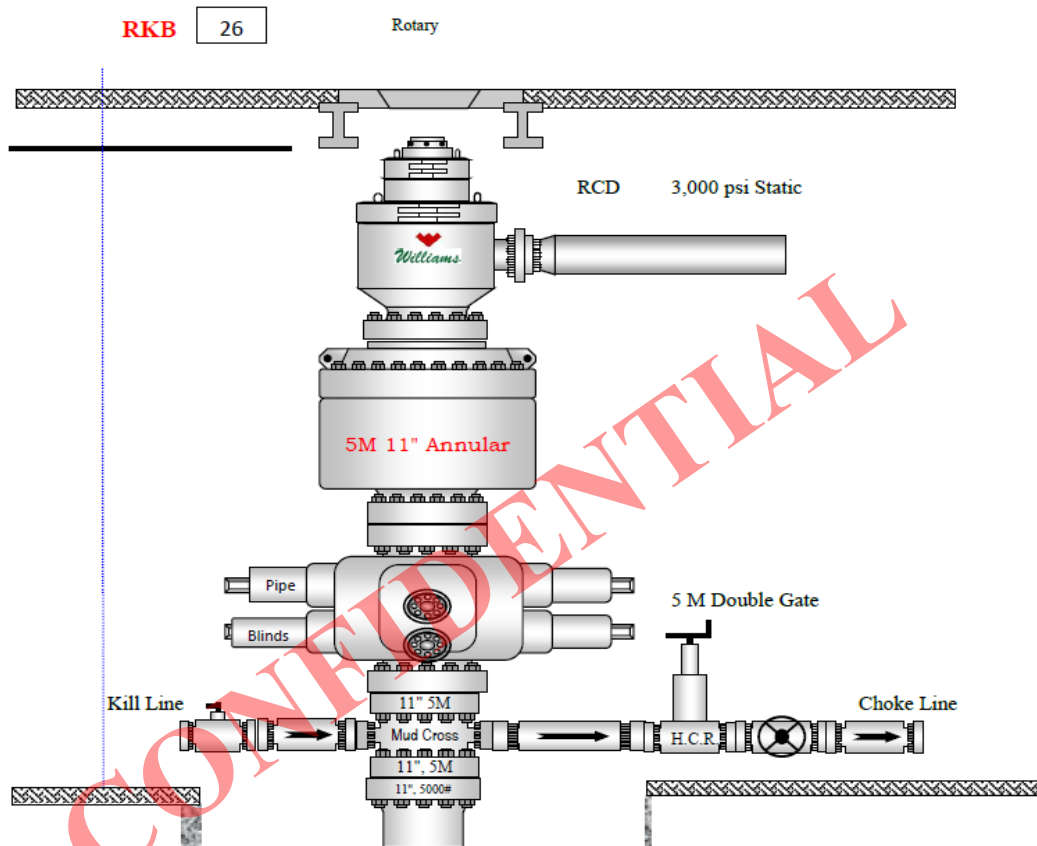
CONFIDENTIAL

DRILLING PROGRAM AND GEOLOGICAL INFORMATION

PROSPECT/FIELD		Wildcat (Rockies)	COUNTY	San Juan	GROUND ELEVATION	GR 6,725'	Source of drilling program:	Danny Showers
OPERATOR		ANADARKO	STATE	UT	RIG HT. 26.0'	KB KB ± 6,751'	Source of geological tops:	Ben Kessel
LEASE & WELL NO.		Boulder Point 3424-36-1H	FORM @ TD (HORIZONTAL HOLE)	Gothic Shale				
FORM @ TD (PILOT HOLE)		Akah						
Initial Target Line		5718.3 @ 0' VS w/ 90						

	WELLBORE		Based on 6,751' KB				LOGGING PROGRAM:									
	GEOLOGICAL TOPS:						Interval		LWD & Mud Logging Requested				Open Hole Logging Program			
	Formation		MD	TVD	Comments		Surf Csg -KOP		Mud Logging							
	Ismay		5,516 '	5,491 '	Possible Pay (Oil/Gas)											
	Gothic		6,046 '	5,718 '	HZ Target Zone (Oil/Gas)											
	Akah		Pilot Hole TD	5,858 '	Pilot Hole TD		KOP - LP		Gamma Ray + Mud Logging							
	9 5/8" CASING DEPTH						HZ Lateral		Gamma Ray + Mud Logging				None			
	MD:	2,000'					Pilot hole		Gamma Ray + Mud Logging				Minimum of a Triple Combo (GR/Res/Dens/Neutron)			
	TVD:	2,000'					Special Request		Core 367' Total							
									5491' - 5858'							

**EXHIBIT A**  
**BOULDER POINT FEE 3424-36-1H**



**SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**



## QUALITY DOCUMENT

PHOENIX RUBBER  
INDUSTRIAL LTD.H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged P.O.Box: 152 • Phone: (3662) 566-737, Fax: (3662) 566-738  
The Court of Csongrád County as Registry Court, Registry Court reg.No.: Cg.06-09-002502

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 930	
PURCHASER: Phoenix Beattie Co.			P.O. N°: 000671		
PHOENIX ORDER N°: 337079		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 46305		NOMINAL / ACTUAL LENGTH: 6,10 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature					
See attachment. (1 page)					
↑ 10 mm = 10 Min. → 10 mm = 16 MPa					
COUPLINGS					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	1818	1817	AISI 4130	93412	
			AISI 4130	59534	
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date:	Inspector		Quality Control		
07. April. 2006			PHOENIX RUBBER Industrial Ltd. Hose Inspection and Certification Dept. <i>J. Schain</i>		



**T34S, R24E, S.L.B.&M.**

Set 2013, 3" aluminum cap on a 3/4" rebar with T-post 1' North of cap

N88°49'25"E - 2647.14'

N88°29'08"E - 2637.72'

Set 2013, 3" aluminum cap on a 3/4" rebar below road surface.

Set 2013, 3" aluminum cap on a 3/4" rebar.

660'

760'

Bottom of Hole

N01°41'40"W - 2643.81'

N01°30'14"W - 2640.11'

Set 2013, 3" aluminum cap on a 3/4" rebar with T-post 1' North of cap

**SURFACE POSITION**  
NAD 83  
STPC (UTAH SOUTH)  
N: 10,253,118'  
E: 2,296,524'  
Lat: 37° 46' 20.997"N  
(37.772499°N)  
Lon: 109° 13' 47.297"W  
(109.229805°W)

**BOTTOM HOLE**  
NAD 83  
STPC (UTAH SOUTH)  
N: 10,257,295'  
E: 2,296,364'  
Lat: 37° 47' 02.325"N  
(37.783979°N)  
Lon: 109° 13' 48.023"W  
(109.230006°W)

Set 2013, 3" aluminum cap on a 3/4" rebar.

**36**

**SURFACE POSITION**  
NAD 27  
STPC (UTAH SOUTH)  
N: 410,615'  
E: 2,656,317'  
Lat: 37° 46' 21.014"N  
(37.772504°N)  
Lon: 109° 13' 44.888"W  
(109.229135°W)

**BOTTOM HOLE**  
NAD 27  
STPC (UTAH SOUTH)  
N: 414,793'  
E: 2,656,157'  
Lat: 37° 47' 02.343"N  
(37.783984°N)  
Lon: 109° 13' 45.614"W  
(109.229337°W)

**WELL LOCATION:**  
**BOULDER POINT FEE 3424-36-1H**  
ELEV. UNGRADED GROUND = 6734.3'

Well Surface Position

703'

Found a firmly set, marked stone.

N88°55'40"E - 2629.96'

N88°24'57"E - 2628.60'

Set 2013, 3" aluminum cap on a 3/4" rebar.

N01°41'40"W - 2643.81'

N01°18'52"W - 2648.97'

Found a firmly set, marked stone, in mound of stones.

**NOTES:**

▲ = Section Corner Located

- Well footages are measured at right angles to the Section Lines.
- The Bottom of hole bears N02°11'22"W 4180.61' from the Surface Position.
- Elevations Based on NAVD 88 (GEOID12A)
- Basis of Bearings Derived From Utah Coordinate System 1983 South Zone Unless Otherwise Noted.
- All Measured Distances Are Grid, U.S. Survey Foot. Combined Scale Factor: 0.99962967

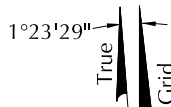
**Anadarko E&P Onshore, LLC**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - BOULDER POINT FEE 3424-36P**

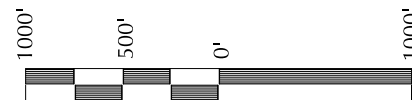
**BOULDER POINT FEE 3424-36-1H**  
**WELL PLAT**

**660' FNL, 760' FEL (Bottom Hole)**

**NE ¼ NE ¼ OF SECTION 36, T34S, R24E, S.L.B.&M., SAN JUAN COUNTY, UTAH.**



**CONSULTING, LLC**  
2155 North Main Street  
Sheridan, WY 82801  
Phone 307-674-0609  
Fax 307-674-0182



SCALE

**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR  
REGISTRATION NO. 6028691  
STATE OF UTAH  
JOHN R. SLAUGH  
5-17-2013

**TIMBERLINE**

(435) 789-1365

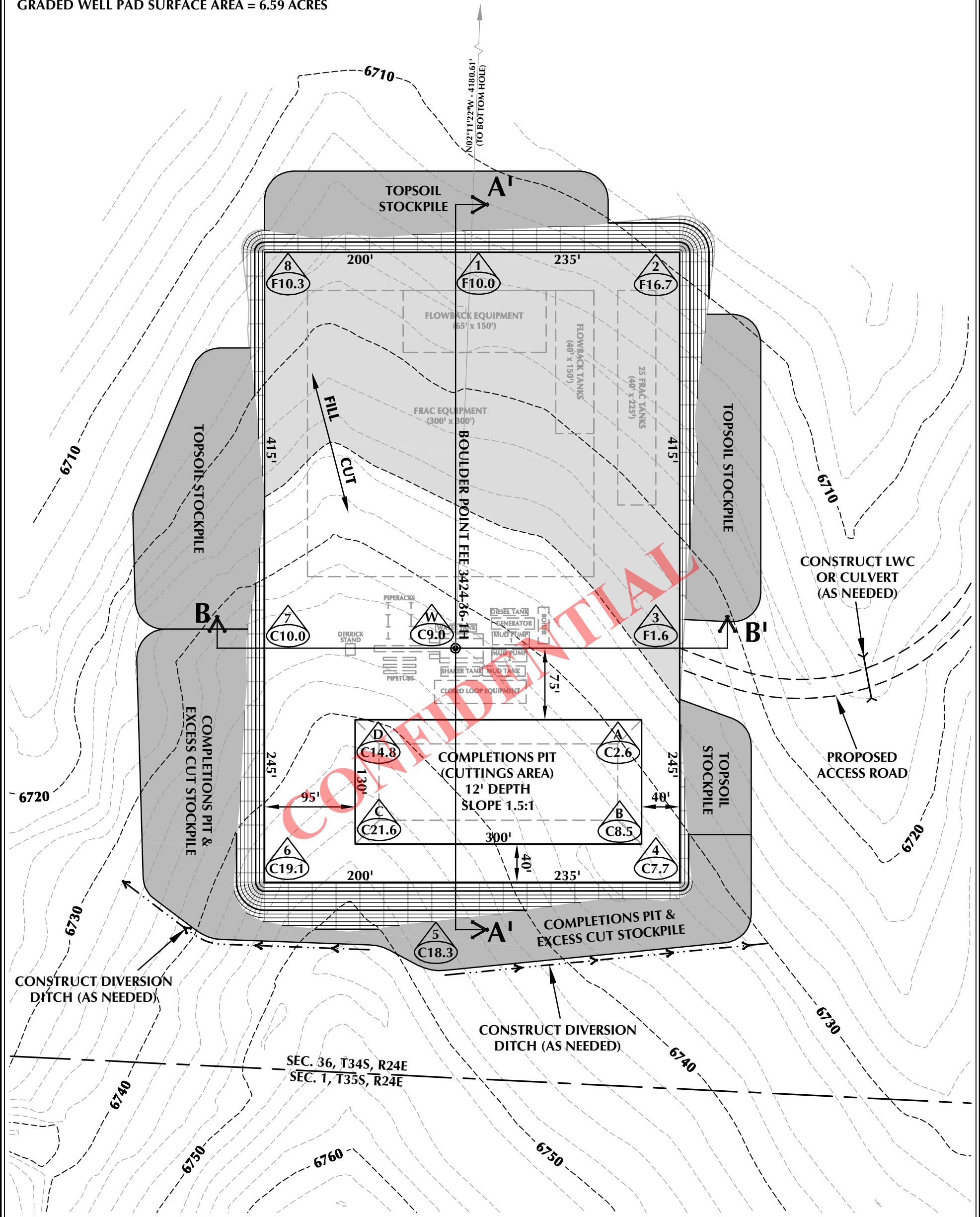
ENGINEERING &amp; LAND SURVEYING, INC.

209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 4-16-13	SURVEYED BY: A.F.	SHEET NO: <b>1</b> 1 OF 10
DATE DRAWN: 4-30-13	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

RECEIVED: May 24, 2013

GRADED WELL PAD SURFACE AREA = 6.59 ACRES



WELL PAD - BOULDER POINT FEE 3424-36P DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 6734.3'  
FINISHED GRADE ELEVATION = 6725.3'  
CUT SLOPES = 2:1  
FILL SLOPES = 2:1  
TOTAL WELL PAD AREA = 7.69 ACRES  
TOTAL DISTURBANCE AREA = 10.98 ACRES  
SHRINKAGE FACTOR = 1.10  
SWELL FACTOR = 1.00

Anadarko E&P Onshore LLC  
1099 18th Street - Denver, Colorado 80202

WELL PAD - BOULDER POINT FEE 3424-36P

WELL PAD - LOCATION LAYOUT  
BOULDER POINT FEE 3424-36-1H  
LOCATED IN SECTION 36, T34S, R24E,  
S.L.B.&M., SAN JUAN COUNTY, UTAH



CONSULTING, LLC  
2155 North Main Street  
Sheridan, WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 47,730 C.Y.  
TOTAL FILL FOR WELL PAD = 45,883 C.Y.  
TOPSOIL @ 24" DEPTH = 24,824 C.Y.  
EXCESS MATERIAL = 1,847 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT  
+/- 14,090 C.Y.  
COMPLETIONS PIT CAPACITY  
(2' OF FREEBOARD)  
+/- 54,310 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE



HORIZONTAL 0 50' 100' 1" = 100'  
2' CONTOURS

SCALE: 1"=100' DATE: 4/30/13 SHEET NO: 2 2 OF 10  
REVISED: DJD 5/9/13

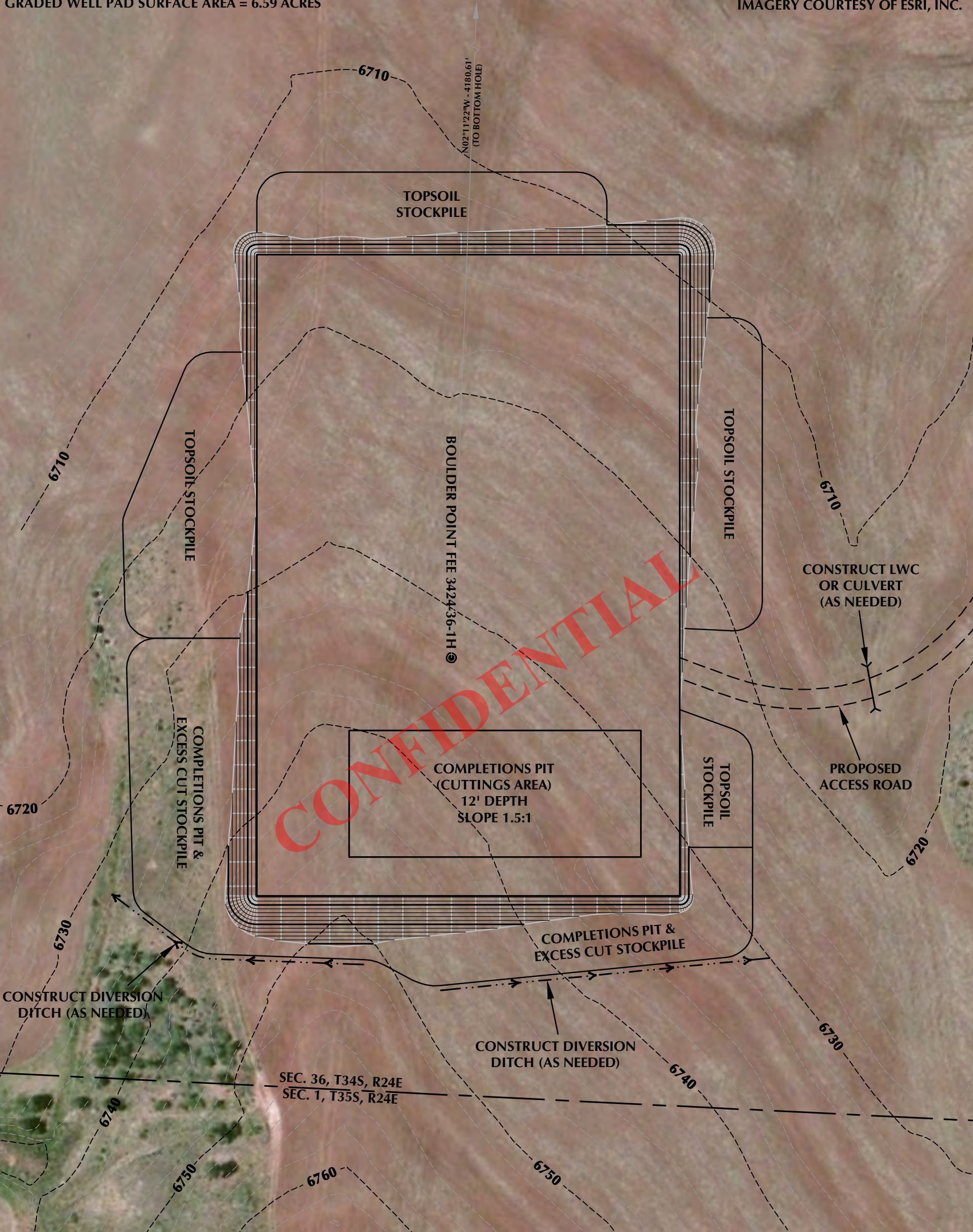
TIMBERLINE ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



GRADED WELL PAD SURFACE AREA = 6.59 ACRES

IMAGERY COURTESY OF ESRI, INC.



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1099 18th Street - Denver, Colorado 80202

WELL PAD - BOULDER POINT FEE 3424-36P

WELL PAD - LOCATION LAYOUT  
BOULDER POINT FEE 3424-36-1H  
LOCATED IN SECTION 36, T34S, R24E,  
S.L.B.&M., SAN JUAN COUNTY, UTAH



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WELL PAD LEGEND

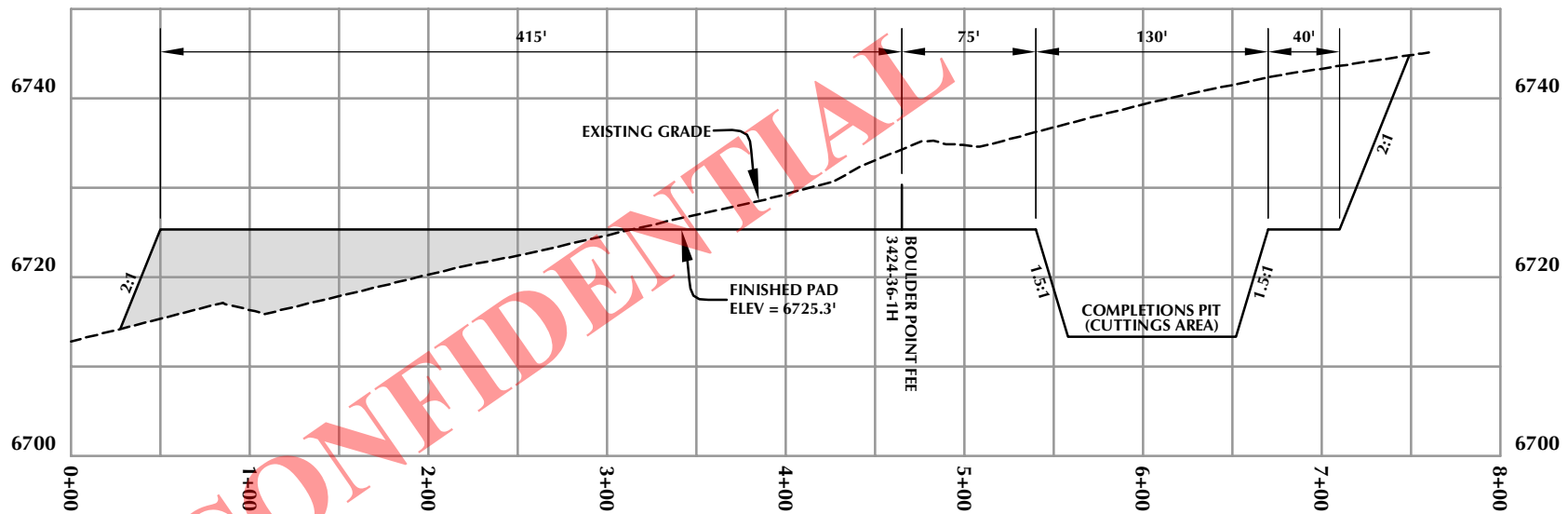
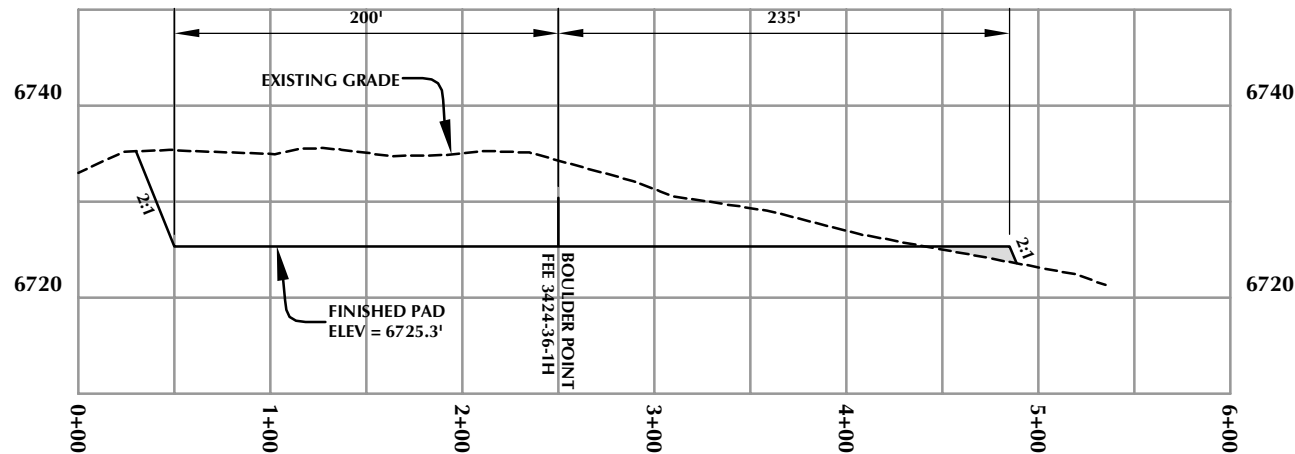
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- EXISTING CONTOURS (2' INTERVAL)
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- PPL
- PROPOSED PIPELINE
- EPL
- EXISTING PIPELINE



HORIZONTAL 0 50' 100' 1" = 100'  
2' CONTOURS

SCALE: 1"=100' DATE: 4/30/13 SHEET NO: 3 3 OF 10  
REVISED: JID 5/9/13



**CROSS SECTION A-A'****CROSS SECTION B-B'**

**Anadarko E&P Onshore LLC**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - BOULDER POINT FEE 3424-36P**

**WELL PAD - CROSS SECTIONS**  
**BOULDER POINT FEE 3424-36-1H**  
LOCATED IN SECTION 36, T34S, R24E,  
S.L.B.&M., SAN JUAN COUNTY, UTAH



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209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

**HORIZONTAL** 0 50' 100' 1" = 100'  
**VERTICAL** 0 10' 20' 1" = 20'

**SCALE:** 1"=100'

**DATE:** 4/30/13

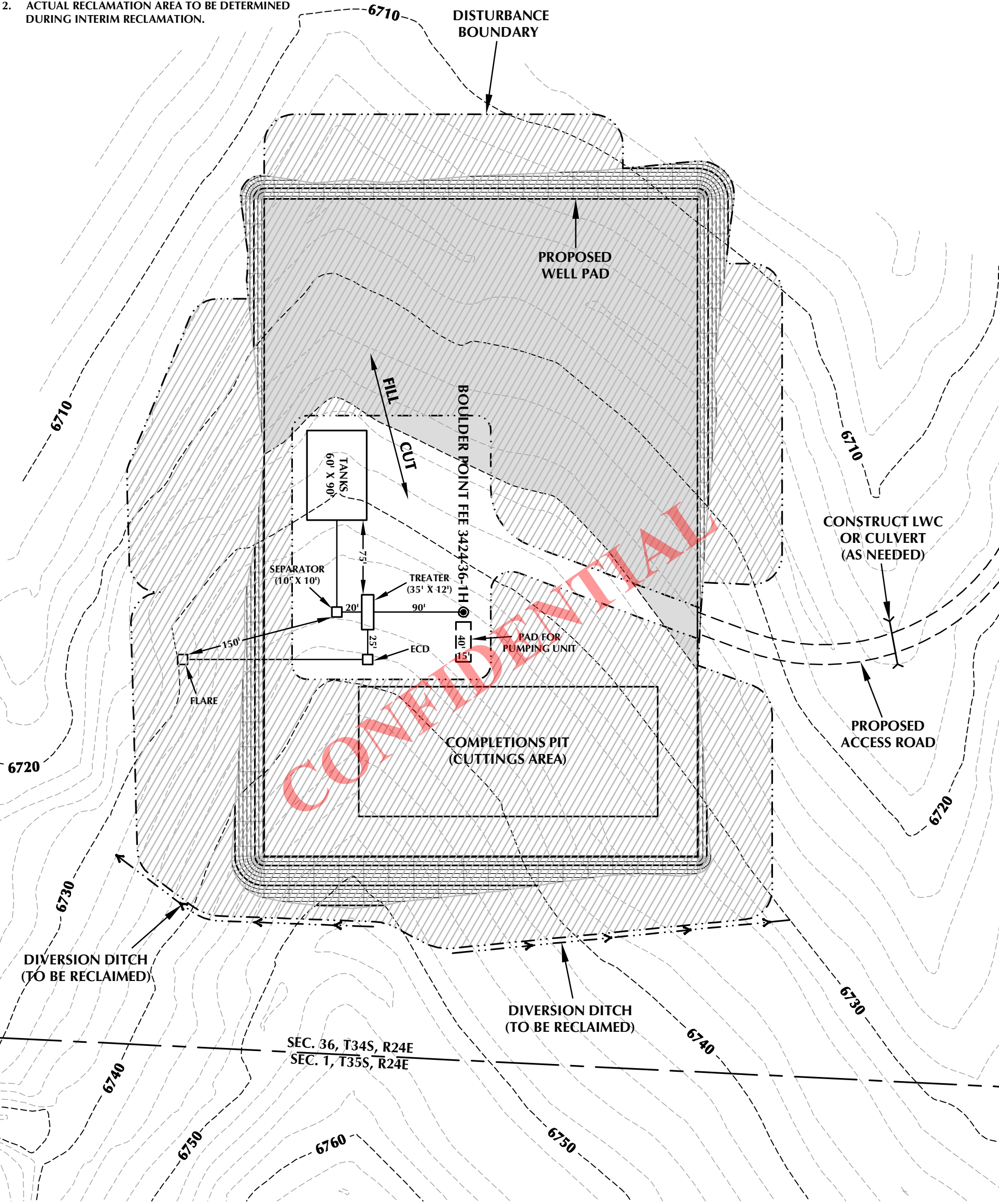
**SHEET NO:**

**4**

4 OF 10

**RECEIVED:** May 24, 2013

- PLEASE NOTE:
1. LOCATIONS OF PROPOSED FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.
  2. ACTUAL RECLAMATION AREA TO BE DETERMINED DURING INTERIM RECLAMATION.



WELL PAD - BOULDER POINT FEE 3424-36P RECLAMATION DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 10.98 ACRES  
RECLAMATION AREA = 9.61 ACRES  
TOTAL WELL PAD AREA AFTER RECLAMATION = 1.38 ACRES

Anadarko E&P Onshore LLC  
1099 18th Street - Denver, Colorado 80202

WELL PAD - BOULDER POINT FEE 3424-36P

WELL PAD - RECLAMATION LAYOUT  
BOULDER POINT FEE 3424-36-1H  
LOCATED IN SECTION 36, T34S, R24E,  
S.L.B.&M., SAN JUAN COUNTY, UTAH



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209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE
- RECLAMATION AREA



HORIZONTAL 0 50' 100' 1" = 100'  
2' CONTOURS

SCALE: 1"=100' DATE: 4/30/13 SHEET NO: 5  
REVISED: DJD 5/9/13 5 OF 10





PHOTO VIEW: FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHERLY

**Anadarko E&P Onshore, LLC**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - BOULDER POINT FEE 3424-36P**

**LOCATION PHOTOS**  
**BOULDER POINT FEE 3424-36-1H**  
**LOCATED IN SECTION 36, T34S, R24E,**  
**S.L.B.&M., SAN JUAN COUNTY, UTAH.**



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**TIMBERLINE**

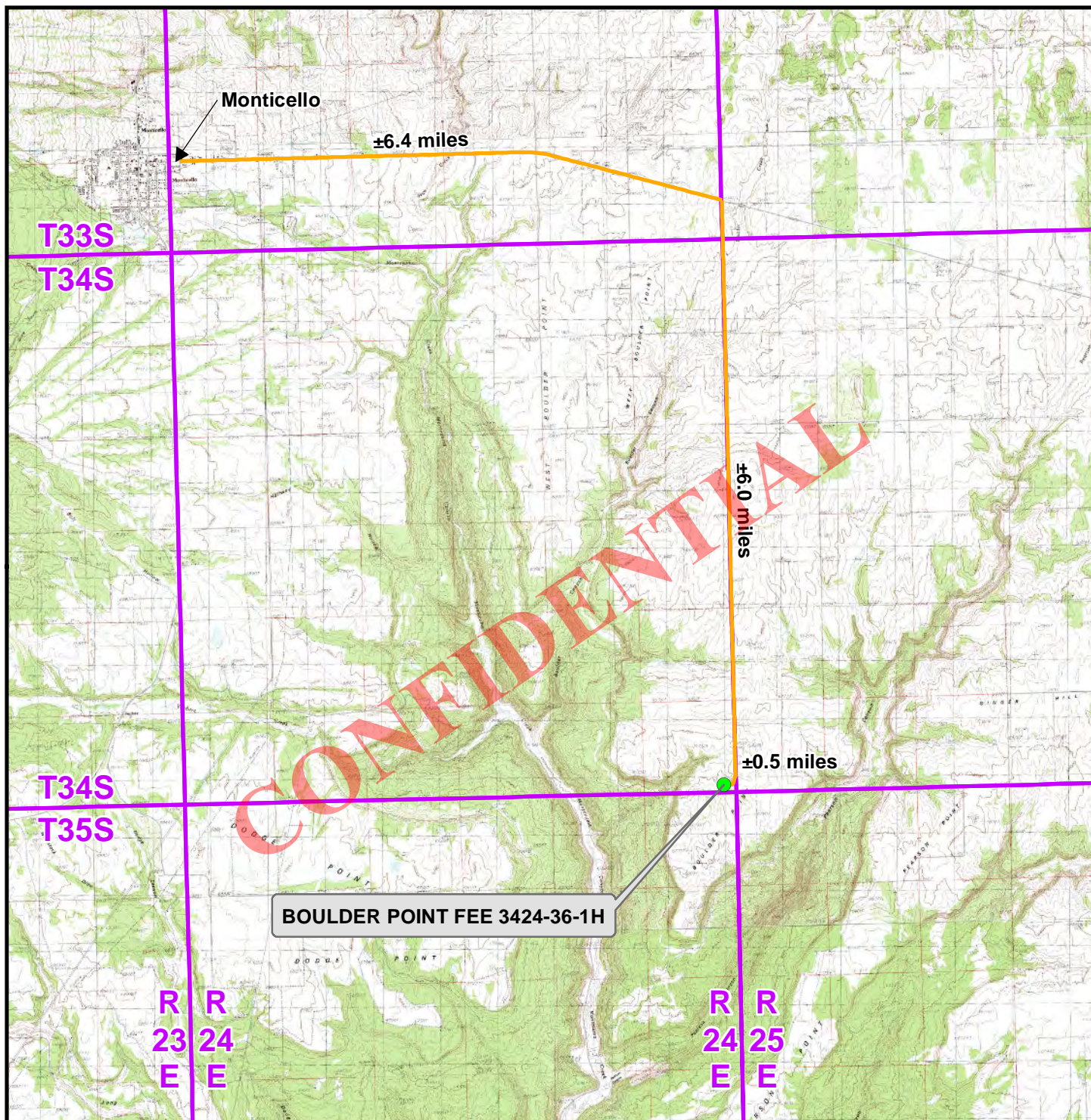
(435) 789-1365

**ENGINEERING & LAND SURVEYING, INC.**  
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 4-16-13	PHOTOS TAKEN BY: A.F.	SHEET NO:  <b>6</b> 6 OF 10
DATE DRAWN: 4-30-13	DRAWN BY: M.W.W.	
Date Last Revised:		

**RECEIVED:** May 24, 2013





### Legend

- Proposed Well Location    — Access Route - Proposed

WELL PAD - BOULDER POINT FEE 3424-36P

**TOPO A**  
**BOULDER POINT FEE 3424-36-1H**  
 LOCATED IN SECTION 36, T34S, R24E,  
 S.L.B.&M., SAN JUAN COUNTY, UTAH

**Anadarko E&P**  
**Onshore LLC**  
 1099 18th Street  
 Denver, Colorado 80202



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 2155 North Main Street  
 Sheridan, Wyoming 82801  
 Phone 307-674-0609  
 Fax 307-674-0182



SCALE: 1:100,000

NAD83 USP South

SHEET NO:

DRAWN: TL

DATE: 26 Apr 2013

**7**

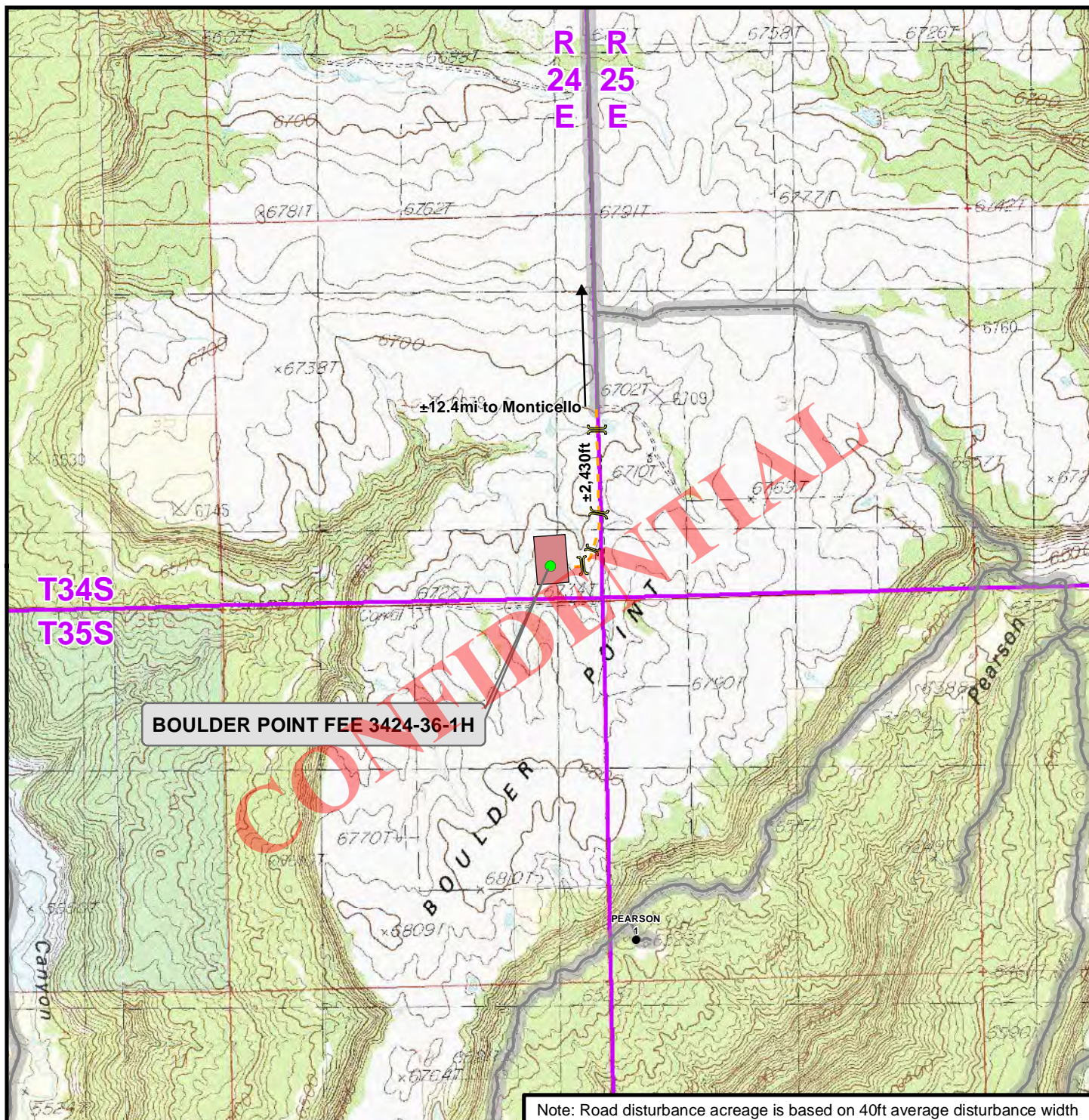
REVISED:

DATE:

7 OF 10

RECEIVED: May 24, 2013



**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Culvert/LWC - Proposed

Total Proposed Road Length: ±2,430ft  
 Total Proposed Road Disturbance: ±2.231 acres

- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - BOULDER POINT FEE 3424-36P

**TOPO B**  
**BOULDER POINT FEE 3424-36-1H**  
 LOCATED IN SECTION 36, T34S, R24E,  
 S.L.B.&M., SAN JUAN COUNTY, UTAH

**Anadarko E&P**  
**Onshore LLC**  
 1099 18th Street  
 Denver, Colorado 80202

**CONSULTING, LLC**

2155 North Main Street  
 Sheridan, Wyoming 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

SCALE: 1" = 2,000ft

NAD83 USP South

DRAWN: TL

DATE: 26 Apr 2013

REVISED: TL

DATE: 9 May 2013

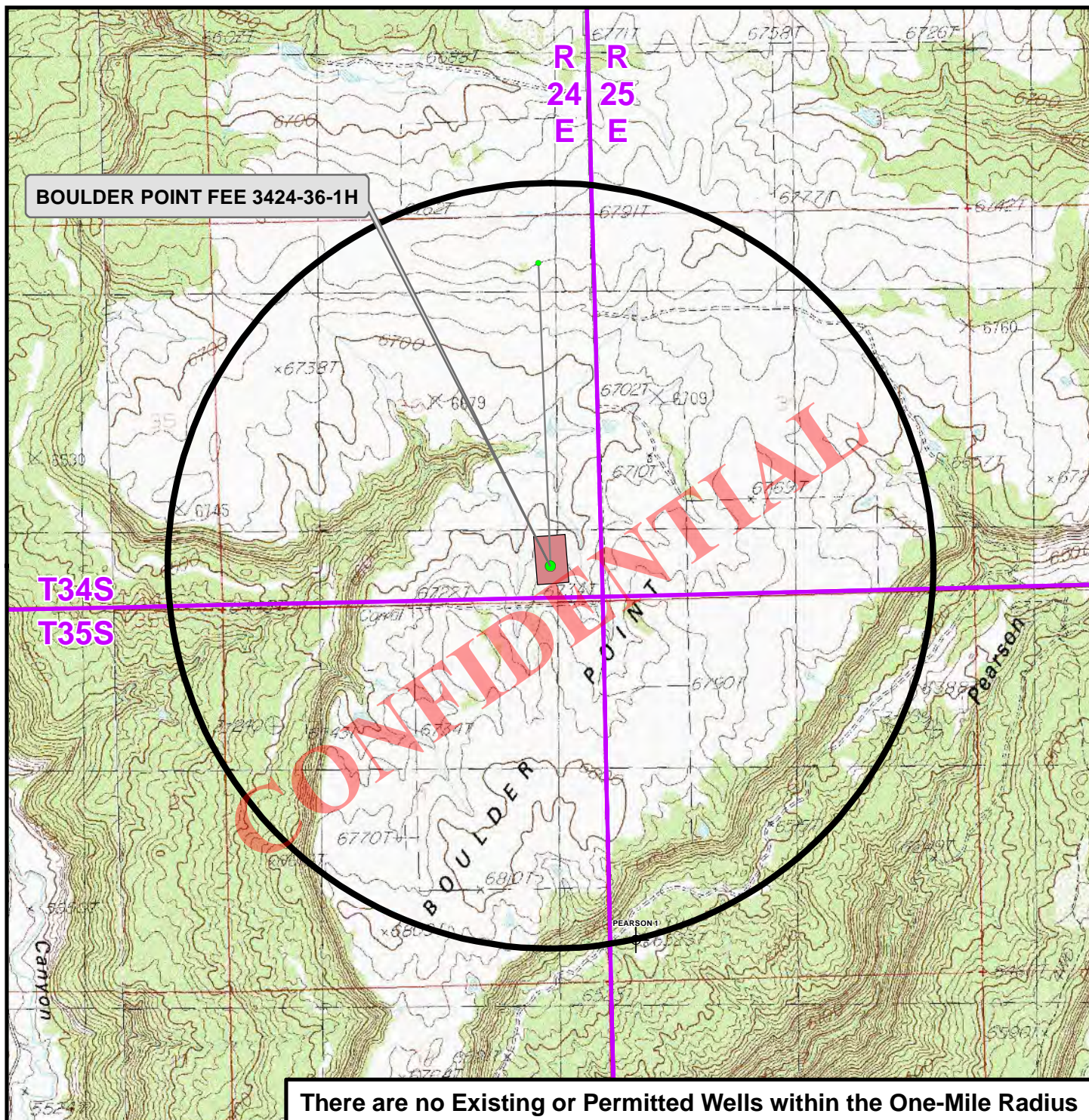
SHEET NO:

**8**

8 OF 10

RECEIVED: May 24, 2013





**Legend**

- |                          |                        |             |                |                         |                         |
|--------------------------|------------------------|-------------|----------------|-------------------------|-------------------------|
| ● Well - Proposed        | — Well Path            | ☀ Producing | ⊕ APD Approved | ⊖ Temporarily-Abandoned | ⊕ Plugged and Abandoned |
| ● Bottom Hole - Proposed | ■ Well Pad             | ☀ Active    | ○ New Permit   | ⊗ Location Abandoned    | ⊖ Shut-In               |
| ● Bottom Hole - Existing | □ Well - 1 Mile Radius | ☺ Spudded   |                |                         |                         |

**WELL PAD - BOULDER POINT FEE 3424-36P**

**TOPO C**  
**BOULDER POINT FEE 3424-36-1H**  
**LOCATED IN SECTION 36, T34S, R24E,**  
**S.L.B.&M., SAN JUAN COUNTY, UTAH**

**Anadarko E&P**  
**Onshore LLC**  
**1099 18th Street**  
**Denver, Colorado 80202**



**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, Wyoming 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

**SCALE: 1" = 2,000ft**

**DRAWN: TL**

**REVISED:**

**NAD83 USP South**

**DATE: 26 Apr 2013**

**DATE:**

**SHEET NO:**

**9**

**9 OF 10**

**RECEIVED: May 24, 2013**



**ANADARKO E&P ONSHORE LLC  
WELL PAD – BOULDER POINT FEE 3424-36P  
WELL – BOULDER POINT FEE 3424-36-1H  
LOCATED IN SECTION 36  
T34S, R24E, S.L.B.&M.**

From the intersection of North Main Street and East Center Street in Monticello, Utah, proceed in an easterly direction along East Center Street, which becomes U.S. Highway 491, approximately 6.4 miles to the intersection of West Boulder Spur Road (County Road 309) to the south. Exit right and proceed in a southerly direction along West Boulder Spur Road approximately 6.0 miles to the proposed access road to the south. Follow the road flags in a southerly, then westerly direction approximately 2,430 feet to the proposed well location.

Total distance from Monticello, Utah to the proposed Boulder Point Fee 3424-36P well pad is approximately 12.9 miles in a southeasterly direction.

CONFIDENTIAL

API Well Number: 4303758610000



Project: UTAP - UTM (feet), NAD27, Zone 12N  
 Site: BOULDER POINT FEE 3424-36-1H  
 Well: BOULDER POINT FEE 3424-36-1H  
 Wellbore: HORIZONTAL  
 Design: PLAN #2 HORIZONTAL



## WELL DETAILS: BOULDER POINT FEE 3424-36-1H

GL 6725 &amp; KB 26 @ 6751.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	13719939.25	2152116.51	37.7725040	-109.2291350

## DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	5718.70	4179.91	-58.38	13724117.29	2151978.99	37.7839840	-109.2293370	Point
- plan hits target center								

## SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect
5145.74	0.00	0.00	5145.74	0.00	0.00	0.00	0.00	0.00
6045.74	90.00	359.20	5718.70	572.90	-8.00	10.00	359.20	569.28
9653.10	90.00	359.20	5718.70	4179.91	-58.38	0.00	0.00	4153.49 PBHL

Geodetic System: Universal Transverse Mercator (US Survey Feet)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Zone 12N (114 W to 108 W)  
 Location: SECTION 36 T34S R24E  
 System Datum: Mean Sea Level

## CASING DETAILS

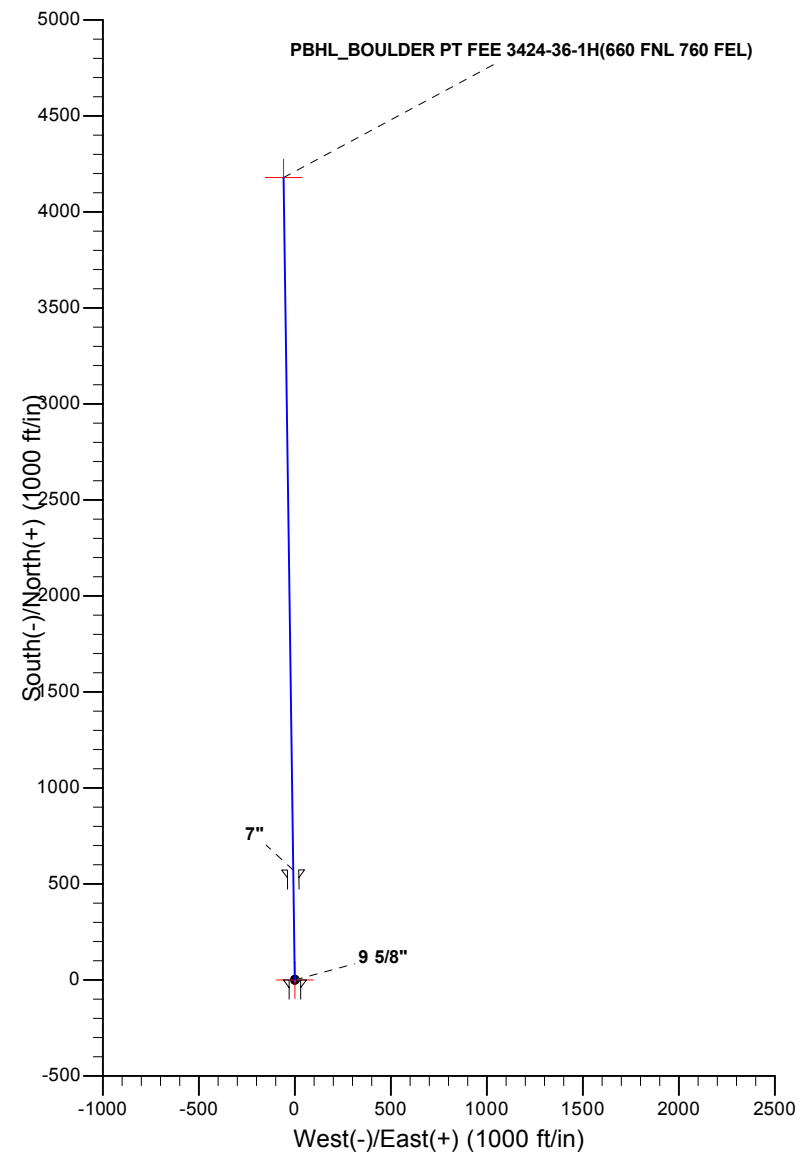
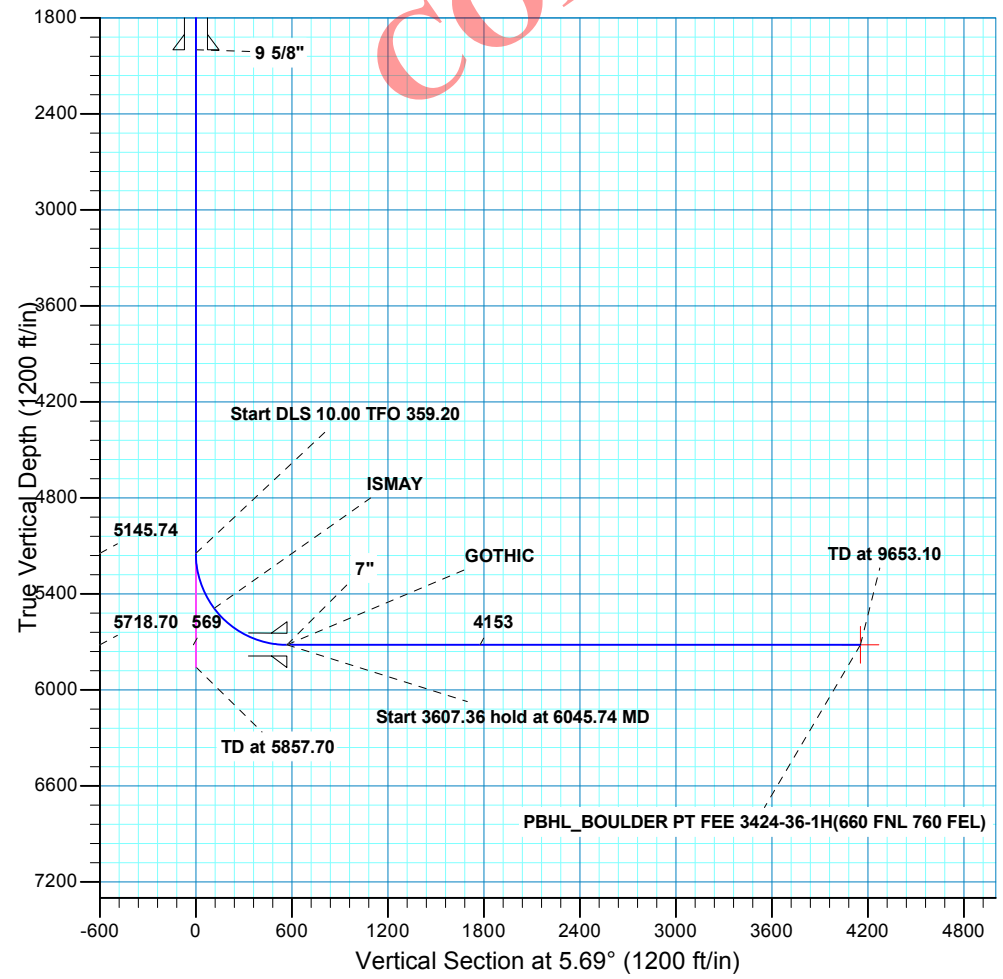
TVD	MD	Name	Size
2000.00	2000.00	9 5/8"	9.625
5718.70	6045.74	7"	7.000

## FORMATION TOP DETAILS

TVDPATH	MDPATH	Formation
5490.70	5515.92	ISMAY
5718.70	6045.74	GOTHIC

RECEIVED: May 24, 2013

WELL DETAILS: BOULDER POINT FEE 3424-36-1H										
GL 6725 & KB 26 @ 6751.00ft (ASSUMED)										
+N/-S		+E/-W		Northing		Easting		Latitude		Longitude
0.00		0.00		13719939.25		2152116.51		37.7725040		-109.2291350
SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	
5145.74	0.00	0.00	5145.74	0.00	0.00	0.00	0.00	0.00		
6045.74	90.00	359.20	5718.70	572.90	-8.00	10.00	359.20	569.28		
9653.10	90.00	359.20	5718.70	4179.91	-58.38	0.00	0.004153.49	PBHL_BOULDER PT FEE 3424-36-1H(660 FNL 760 FEL)		
FORMATION TOP DETAILS						CASING DETAILS				
TVDPath	MDPath	Formation		DipDirInc		TVD	MD	Name	Size	
5490.70	5515.92	ISMAY		37.02		2000.00	2000.00	9 5/8"	9.625	
5718.70	6045.74	GOTHIC		90.00		5718.70	6045.74	7"	7.000	







# Scientific Drilling

## US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

BOULDER POINT FEE 3424-36-1H

BOULDER POINT FEE 3424-36-1H

PILOT

Plan: PILOT

## Standard Planning Report

21 May, 2013

CONFIDENTIAL





<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well BOULDER POINT FEE 3424-36-1H
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Site:</b>	BOULDER POINT FEE 3424-36-1H	<b>North Reference:</b>	True
<b>Well:</b>	BOULDER POINT FEE 3424-36-1H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	PILOT		
<b>Design:</b>	PILOT		

<b>Project</b>	UTAH - UTM (feet), NAD27, Zone 12N		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	BOULDER POINT FEE 3424-36-1H, SECTION 36 T34S R24E			
<b>Site Position:</b>		<b>Northing:</b>	13,719,939.24 usft	<b>Latitude:</b> 37.7725040
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,152,116.50 usft	<b>Longitude:</b> -109.2291350
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b> 1.08 °

<b>Well</b>	BOULDER POINT FEE 3424-36-1H, 450' FSL 703' FEL			
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	13,719,939.24 usft
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,152,116.50 usft
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	<b>Ground Level:</b> 6,725.00 ft

<b>Wellbore</b>	PILOT				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2012/09/19	10.48	64.03	50,992

<b>Design</b>	PILOT			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	0.00

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,857.70	0.00	0.00	5,857.70	0.00	0.00	0.00	0.00	0.00	0.00	PBHL_BOULDER PC



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well BOULDER POINT FEE 3424-36-1H
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Site:</b>	BOULDER POINT FEE 3424-36-1H	<b>North Reference:</b>	True
<b>Well:</b>	BOULDER POINT FEE 3424-36-1H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	PILOT		
<b>Design:</b>	PILOT		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8"									
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well BOULDER POINT FEE 3424-36-1H
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Site:</b>	BOULDER POINT FEE 3424-36-1H	<b>North Reference:</b>	True
<b>Well:</b>	BOULDER POINT FEE 3424-36-1H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	PILOT		
<b>Design:</b>	PILOT		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,490.70	0.00	0.00	5,490.70	0.00	0.00	0.00	0.00	0.00	0.00
<b>ISMAY</b>									
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,715.70	0.00	0.00	5,715.70	0.00	0.00	0.00	0.00	0.00	0.00
<b>GOTHIC</b>									
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,857.70	0.00	0.00	5,857.70	0.00	0.00	0.00	0.00	0.00	0.00
<b>TD at 5857.70 - AKAH - PBHL_BOULDER POINT FEE 3424-36-1H PILOT</b>									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_BOULDER POIN - plan hits target center - Point	0.00	0.00	5,857.70	0.00	0.00	13,719,939.24	2,152,116.50	37.7725040	-109.2291350

Casing Points				
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,000.00	2,000.00	9 5/8"	9.625	12.250

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,490.70	5,490.70	ISMAY		0.00	
5,715.70	5,715.70	GOTHIC		0.00	
5,857.70	5,857.70	AKAH		0.00	

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
5,857.70	5,857.70	0.00	0.00	TD at 5857.70



# Scientific Drilling

## US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

BOULDER POINT FEE 3424-36-1H

BOULDER POINT FEE 3424-36-1H

HORIZONTAL

Plan: PLAN #2 HORIZONTAL

## Standard Planning Report

21 May, 2013







<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well BOULDER POINT FEE 3424-36-1H
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Site:</b>	BOULDER POINT FEE 3424-36-1H	<b>North Reference:</b>	True
<b>Well:</b>	BOULDER POINT FEE 3424-36-1H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HORIZONTAL		
<b>Design:</b>	PLAN #2 HORIZONTAL		

<b>Project</b>	UTAH - UTM (feet), NAD27, Zone 12N		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	BOULDER POINT FEE 3424-36-1H, SECTION 36 T34S R24E			
<b>Site Position:</b>		<b>Northing:</b>	13,719,939.24 usft	<b>Latitude:</b> 37.7725040
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,152,116.50 usft	<b>Longitude:</b> -109.2291350
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b> 1.08 °

<b>Well</b>	BOULDER POINT FEE 3424-36-1H, 450' FSL 703' FEL			
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	13,719,939.24 usft
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,152,116.50 usft
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	<b>Ground Level:</b> 6,725.00 ft

<b>Wellbore</b>	HORIZONTAL				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2012/09/19	10.48	64.03	50,992

<b>Design</b>	PLAN #2 HORIZONTAL			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	5,145.74
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	5.69

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
5,145.74	0.00	0.00	5,145.74	0.00	0.00	0.00	0.00	0.00	0.00	
6,045.74	90.00	359.20	5,718.70	572.90	-8.00	10.00	10.00	-0.09	359.20	
9,653.10	90.00	359.20	5,718.70	4,179.91	-58.38	0.00	0.00	0.00	0.00	PBHL_BOULDER PT



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well BOULDER POINT FEE 3424-36-1H
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Site:</b>	BOULDER POINT FEE 3424-36-1H	<b>North Reference:</b>	True
<b>Well:</b>	BOULDER POINT FEE 3424-36-1H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HORIZONTAL		
<b>Design:</b>	PLAN #2 HORIZONTAL		

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,145.74	0.00	0.00	5,145.74	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start DLS 10.00 TFO 359.20</b>									
5,200.00	5.43	359.20	5,199.92	2.57	-0.04	2.55	10.00	10.00	0.00
5,300.00	15.43	359.20	5,298.14	20.64	-0.29	20.51	10.00	10.00	0.00
5,400.00	25.43	359.20	5,391.74	55.49	-0.78	55.14	10.00	10.00	0.00
5,500.00	35.43	359.20	5,477.86	106.06	-1.48	105.39	10.00	10.00	0.00
5,515.92	37.02	359.20	5,490.70	115.47	-1.61	114.74	10.00	10.00	0.00
<b>ISMAY</b>									
5,600.00	45.43	359.20	5,553.88	170.82	-2.39	169.74	10.00	10.00	0.00
5,700.00	55.43	359.20	5,617.51	247.80	-3.46	246.23	10.00	10.00	0.00
5,800.00	65.43	359.20	5,666.80	334.65	-4.67	332.54	10.00	10.00	0.00
5,900.00	75.43	359.20	5,700.26	428.74	-5.99	426.03	10.00	10.00	0.00
6,000.00	85.43	359.20	5,716.87	527.21	-7.36	523.88	10.00	10.00	0.00
6,045.74	90.00	359.20	5,718.70	572.90	-8.00	569.28	10.00	10.00	0.00
<b>Start 3607.36 hold at 6045.74 MD - GOTHIC - 7"</b>									
6,100.00	90.00	359.20	5,718.70	627.16	-8.76	623.19	0.00	0.00	0.00
6,200.00	90.00	359.20	5,718.70	727.15	-10.16	722.55	0.00	0.00	0.00
6,300.00	90.00	359.20	5,718.70	827.14	-11.55	821.91	0.00	0.00	0.00
6,400.00	90.00	359.20	5,718.70	927.13	-12.95	921.27	0.00	0.00	0.00
6,500.00	90.00	359.20	5,718.70	1,027.12	-14.35	1,020.63	0.00	0.00	0.00
6,600.00	90.00	359.20	5,718.70	1,127.11	-15.74	1,119.98	0.00	0.00	0.00
6,700.00	90.00	359.20	5,718.70	1,227.10	-17.14	1,219.34	0.00	0.00	0.00
6,800.00	90.00	359.20	5,718.70	1,327.09	-18.54	1,318.70	0.00	0.00	0.00
6,900.00	90.00	359.20	5,718.70	1,427.08	-19.93	1,418.06	0.00	0.00	0.00
7,000.00	90.00	359.20	5,718.70	1,527.07	-21.33	1,517.42	0.00	0.00	0.00
7,100.00	90.00	359.20	5,718.70	1,627.06	-22.72	1,616.77	0.00	0.00	0.00
7,200.00	90.00	359.20	5,718.70	1,727.05	-24.12	1,716.13	0.00	0.00	0.00
7,300.00	90.00	359.20	5,718.70	1,827.04	-25.52	1,815.49	0.00	0.00	0.00
7,400.00	90.00	359.20	5,718.70	1,927.03	-26.91	1,914.85	0.00	0.00	0.00
7,500.00	90.00	359.20	5,718.70	2,027.02	-28.31	2,014.21	0.00	0.00	0.00
7,600.00	90.00	359.20	5,718.70	2,127.01	-29.71	2,113.57	0.00	0.00	0.00
7,700.00	90.00	359.20	5,718.70	2,227.00	-31.10	2,212.92	0.00	0.00	0.00
7,800.00	90.00	359.20	5,718.70	2,326.99	-32.50	2,312.28	0.00	0.00	0.00
7,900.00	90.00	359.20	5,718.70	2,426.98	-33.90	2,411.64	0.00	0.00	0.00
8,000.00	90.00	359.20	5,718.70	2,526.97	-35.29	2,511.00	0.00	0.00	0.00
8,100.00	90.00	359.20	5,718.70	2,626.96	-36.69	2,610.36	0.00	0.00	0.00
8,200.00	90.00	359.20	5,718.70	2,726.95	-38.09	2,709.72	0.00	0.00	0.00
8,300.00	90.00	359.20	5,718.70	2,826.94	-39.48	2,809.07	0.00	0.00	0.00
8,400.00	90.00	359.20	5,718.70	2,926.93	-40.88	2,908.43	0.00	0.00	0.00
8,500.00	90.00	359.20	5,718.70	3,026.92	-42.28	3,007.79	0.00	0.00	0.00
8,600.00	90.00	359.20	5,718.70	3,126.91	-43.67	3,107.15	0.00	0.00	0.00
8,700.00	90.00	359.20	5,718.70	3,226.90	-45.07	3,206.51	0.00	0.00	0.00
8,800.00	90.00	359.20	5,718.70	3,326.89	-46.47	3,305.87	0.00	0.00	0.00
8,900.00	90.00	359.20	5,718.70	3,426.88	-47.86	3,405.22	0.00	0.00	0.00
9,000.00	90.00	359.20	5,718.70	3,526.87	-49.26	3,504.58	0.00	0.00	0.00
9,100.00	90.00	359.20	5,718.70	3,626.86	-50.66	3,603.94	0.00	0.00	0.00
9,200.00	90.00	359.20	5,718.70	3,726.85	-52.05	3,703.30	0.00	0.00	0.00
9,300.00	90.00	359.20	5,718.70	3,826.84	-53.45	3,802.66	0.00	0.00	0.00
9,400.00	90.00	359.20	5,718.70	3,926.83	-54.85	3,902.01	0.00	0.00	0.00
9,500.00	90.00	359.20	5,718.70	4,026.83	-56.24	4,001.37	0.00	0.00	0.00
9,600.00	90.00	359.20	5,718.70	4,126.82	-57.64	4,100.73	0.00	0.00	0.00
9,653.10	90.00	359.20	5,718.70	4,179.91	-58.38	4,153.49	0.00	0.00	0.00

TD at 9653.10 - PBHL\_BOULDER PT FEE 3424-36-1H(660 FNL 760 FEL)



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well BOULDER POINT FEE 3424-36-1H
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 6725 & KB 26 @ 6751.00ft (ASSUMED)
<b>Site:</b>	BOULDER POINT FEE 3424-36-1H	<b>North Reference:</b>	True
<b>Well:</b>	BOULDER POINT FEE 3424-36-1H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HORIZONTAL		
<b>Design:</b>	PLAN #2 HORIZONTAL		

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL_BOULDER PT FEE	0.00	0.00	5,718.70	4,179.91	-58.38	13,724,117.29	2,151,978.99	37.7839840	-109.2293370
- plan hits target center									
- Point									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,000.00	2,000.00	9 5/8"	9.625	12.250	
6,045.74	5,718.70	7"	7.000	7.500	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,515.92	5,490.70	ISMAY		0.00	
6,045.74	5,718.70	GOTHIC		0.00	

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
5,145.74	5,145.74	0.00	0.00	Start DLS 10.00 TFO 359.20	
6,045.74	5,718.70	572.90	-8.00	Start 3607.36 hold at 6045.74 MD	
9,653.10	5,718.70	4,179.91	-58.38	TD at 9653.10	

**AFFIDAVIT OF SURFACE USE AGREEMENT**

I, Michael P. Coder, Land Manager for Anadarko Petroleum Corporation, do hereby state the following:

Anadarko E&P Onshore LLC has entered into a Surface Use Agreement with Kevin R. Ramsay and Robin R. Ramsay, Joint Tenants, of P. O. Box 132, Monticello, Utah 84535.

This Surface Use Agreement remains in force and was entered into effective February 8, 2013, covering the following lands in San Juan County, Utah:

Township 34 South, Range 24 East, SLM

Section 36: S/2 and that portion of the NE/4 beginning at a point 330 feet South of the Northeast Corner of Section 36 along the East boundary line of said NE/4, thence West 1500 feet along a line parallel to the North boundary line of Section 36, thence South 2310 feet, more or less, along a line parallel to the East boundary of Section 36 to the South boundary line of the NE/4, thence East 1500 feet, more or less, along the South boundary line of the NE/4 and thence North 2310 feet, more or less, along the East boundary of the NE/4 to the point of beginning.

(containing 399.55 acres, more or less, and including all of said Section 36 not conveyed By that certain Deed dated February 20, 1998 and recorded the same day in Book 766 and Page 82, wherein Kevin R. Ramsay and Robin R. Ramsay conveyed the NW/4 and a metes and bounds parcel in the NE/4 to Erwin P. Ramsay and Marie T. Ramsay.)

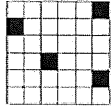
Executed this 20<sup>th</sup> day of Mar, 2013

Michael P. Coder

Michael P. Coder

Anadarko Petroleum Corporation

*JK*



State of Utah  
School and Institutional  
Trust Lands Administration

675 East 500 South #500  
Salt Lake City, UT 84102-2818  
Telephone No. (801)538-5100  
Fax No. (801)355-0922  
Web site: trustlands.utah.gov

Date: 05/14/2013

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the School and Institutional Trust Lands Administration, holder of lease,  
ML 51418

And hereby designates:

Operator Name: Anadarko E&P Onshore LLC  
Address: 1099 18th Street  
Suite 1800  
City: Denver  
State: Colorado Zip Code: 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Administration or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township	Range	Section	Legal Description	Acres
34 South	24 East	36	San Juan County, Utah SL Meridian	640.00
Total Acres:				640.00

Operator agrees to comply with all lease provisions, statutes, rules, and regulations, whether federal, state, or local, in its operations on the subject lease.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Trust Lands Administration or his representative.

The lessee agrees promptly to notify the Trust Lands Administration of any change in the designated operator.

Lessee Name: Bill Barrett Corporation  
Address: 1099 18th Street  
Suite 2300  
City: Denver  
State: Colorado Zip Code: 80202 **Steve W. Rawlings**  
**SVP Operations**

Signature of Lessee: *Steve W. Rawlings*

Date: 05/14/2013

Signature of Operator: *Enrique Nelson*

Date: 05/14/2013

Enrique Nelson  
Agent for Anadarko E&P Onshore LLC



## **Anadarko E&P Onshore, LLC**

### **Surface Use Plan of Operations**

BOULDER POINT FEE 3424-36-1H

Surface: 450 FSL / 703 FEL SESE

BHL: 660 FNL / 760 FEL NENE

#### **A. Existing Roads:**

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Anadarko E&P Onshore, LLC (Anadarko) will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. No new disturbance will be created with these activities.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

#### **B. Location of Existing and/or Proposed Facilities:**

Should the well prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Gas that may be produced will be flared on location. A production facility layout is provided as part of a project-specific APD.

Anadarko will place a 30 millimeter thick impermeable liner under the rig. A single felt liner will also be installed under the impermeable liner for padding. The liner will be approximately 200' by 200', and should cover the entire rig, mud tanks, fuel tanks and any other equipment needed during the drilling operations.

#### **C. Pits for Drilling and Completions:**

Anadarko will use a closed loop mud drilling system that will require one pit and one storage area to be constructed on the drilling pad. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined with felt and 30

mil liner and will be used for the well drilled on the pad. All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

Anadarko will use a closed loop mud system and will rent an oil based mud from Anchor and will be returning the oil based mud that is left at the end of the well to Anchor. Anadarko will utilize drip pans, catch pans, and secondary containment on the well site. Upon completions of the re-entry, Anadarko will either treat and bury the cuttings in a pit on the well pad, or collect the cuttings in boxes to have hauled off to a land farm in Altamont for disposal.

#### **D. Location and Types of Water Supply:**

Water for drilling and completion operations will be obtained from the city of Dove Creek, Colorado and/or from the city of Monticello, Utah. Water will be hauled to location over the existing access roads. No water well is to be drilled on this lease.

#### **E. Methods for Handling Waste:**

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Anadarko also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BLM, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Anadarko will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc.). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a reserve/completion pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BLM. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as

safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

#### **F. Materials Management**

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Anadarko maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the

criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls, etc.) for short periods of time during drilling or completion activities.

**G. Surface Ownership:**

Kevin R. and Robin R. Ramsay  
P.O. Box 132  
Monticello, UT 84535  
(435) 459-1795

CONFIDENTIAL

**H. Lessee's or Operators' Representative & Certification:**

Gina T. Becker  
Senior Regulatory Analyst  
Anadarko E&P Onshore, LLC  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6086

Tommy Thompson  
General Manager, Drilling  
Anadarko E&P Onshore, LLC  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Anadarko E&P Onshore, LLC is considered to be the operator of the subject well. Anadarko E&P Onshore, LLC agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542.

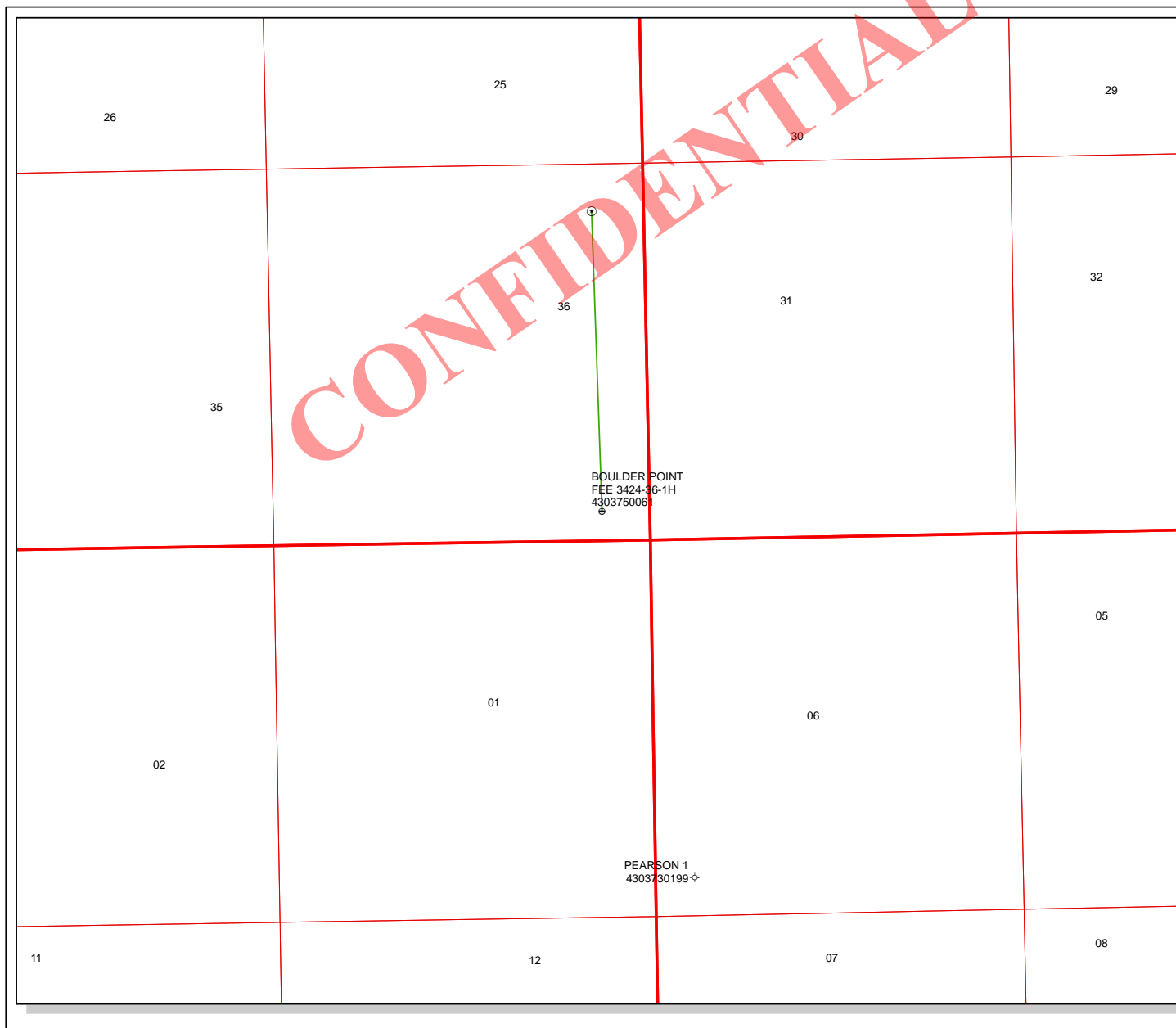
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

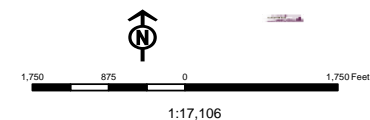
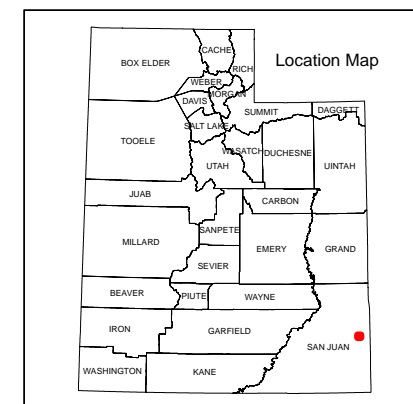
May 24, 2013

Date



**API Number: 4303750061**  
**Well Name: BOULDER POINT FEE 3424-36-1H**  
**Township T34.0S Range R24.0E Section 36**  
**Meridian: SLBM**  
 Operator: ANADARKO E&P ONSHORE, LLC  
 Map Prepared:  
 Map Produced by Diana Mason

- Units**  
**STATUS**
- ACTIVE
  - EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PI OIL
  - PP GAS
  - PP GEOTHERMAL
  - PP OIL
  - SECONDARY
  - TERMINATED



Well Name	ANADARKO E&P ONSHORE, LLC BOULDER POINT FEE 3424-36-1H 4			
String	Surf	I1	Prod	
Casing Size(in)	9.625	7.000	4.500	
Setting Depth (TVD)	2000	6045	5719	
Previous Shoe Setting Depth (TVD)	0	2000	6045	
Max Mud Weight (ppg)	8.4	10.0	10.0	
BOPE Proposed (psi)	500	5000	5000	
Casing Internal Yield (psi)	3520	11220	14420	
Operators Max Anticipated Pressure (psi)	2745		9.2	

Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	874	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	634	NO <input type="text" value="diverter"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	434	YES <input type="text" value="OK"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	434	NO <input type="text"/>
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	3143	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2418	YES <input type="text" value="5M BOPE, pipe and blind rams, 5M annular"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1813	YES <input type="text" value="5M choke panel with 2 chokes - one remote"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2253	NO <input type="text" value="OK"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2000	psi *Assumes 1psi/ft frac gradient

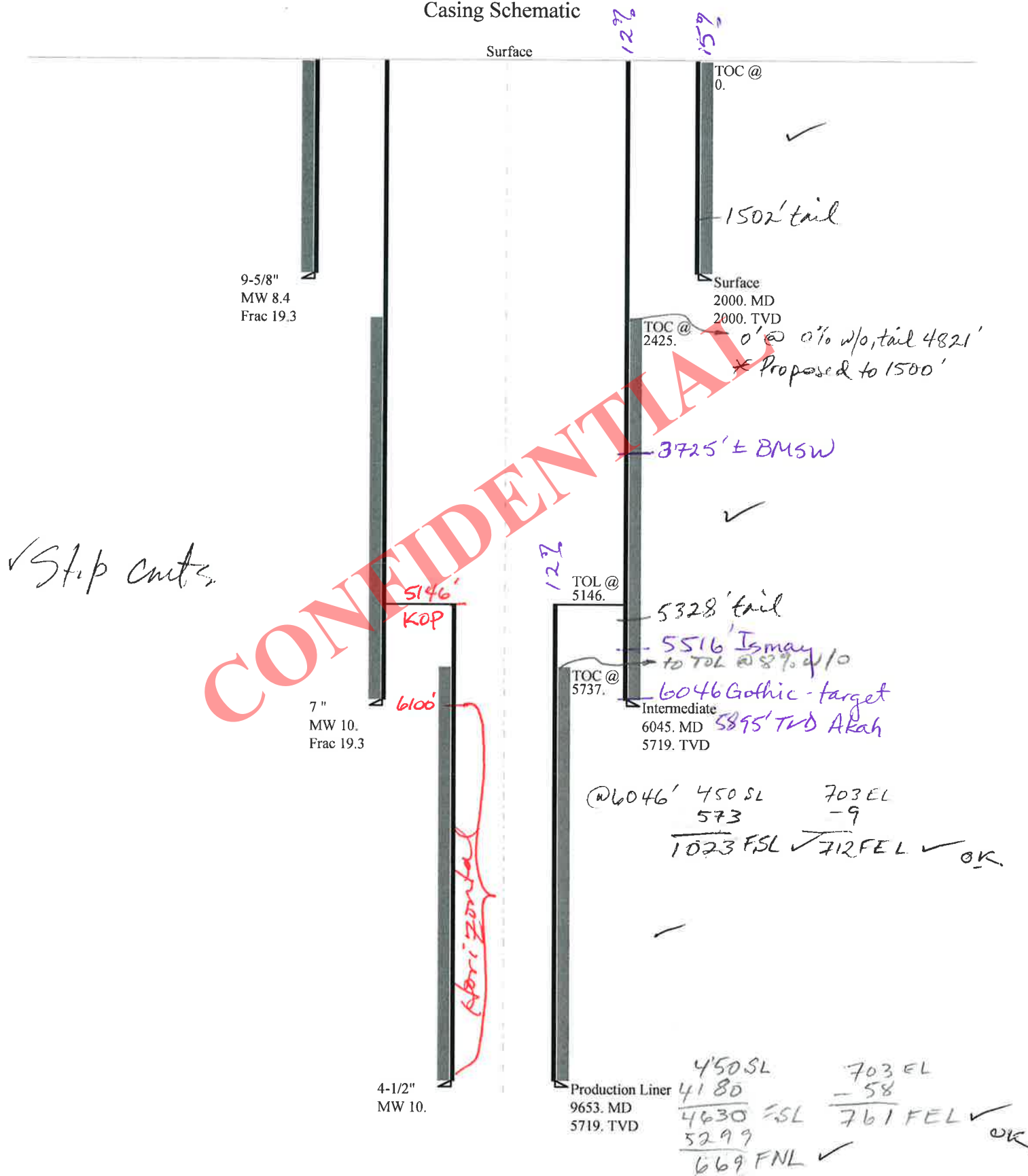
Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2974	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2288	YES <input type="text" value="5M BOPE, pipe and blind rams, 5M annular"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1716	YES <input type="text" value="5M choke panel with 2 chokes - one remote"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3046	YES <input type="text" value="OK"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		6045	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient



# 43037500610000 Boulder Point Fee 3424-36-1H

## Casing Schematic



Well name:	<b>43037500610000 Boulder Point Fee 3424-36-1H</b>	
Operator:	<b>ANADARKO E&amp;P ONSHORE, LLC</b>	
String type:	Surface	Project ID: 43-037-50061
Location:	SAN JUAN COUNTY	

**Design parameters:****Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 102 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

**Burst:**

Design factor 1.00

Cement top: Surface

**Burst**

Max anticipated surface pressure: 1,760 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,000 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 1,751 ft

**Non-directional string.****Re subsequent strings:**

Next setting depth: 5,719 ft  
Next mud weight: 10.000 ppg  
Next setting BHP: 2,971 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,000 ft  
Injection pressure: 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2000	9.625	36.00	J-55	LT&C	2000	2000	8.796	16355
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	873	2020	2.315	2000	3520	1.76	72	453	6.29 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: June 27, 2013  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	<b>43037500610000 Boulder Point Fee 3424-36-1H</b>	
Operator:	<b>ANADARKO E&amp;P ONSHORE, LLC</b>	
String type:	Intermediate	Project ID: 43-037-50061
Location:	SAN JUAN COUNTY	

**Design parameters:****Collapse**

Mud weight: 10.000 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 154 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft

Cement top: 2,425 ft

**Burst**

Max anticipated surface pressure: 1,713 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 2,971 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.60 (B)

Tension is based on air weight.  
Neutral point: 4,853 ft

**Directional Info - Build & Hold**

Kick-off point 5146 ft  
Departure at shoe: 572 ft  
Maximum dogleg: 10 °/100ft  
Inclination at shoe: 89.93 °

**Re subsequent strings:**

Next setting depth: 5,719 ft  
Next mud weight: 10.000 ppg  
Next setting BHP: 2,971 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 5,719 ft  
Injection pressure: 5,719 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6045	7	29.00	HCP-110	LT&C	5719	6045	6.059	68264
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2971	8785	2.957	2971	11220	3.78	165.8	797	4.81 J

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: June 27, 2013  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 5719 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	<b>43037500610000 Boulder Point Fee 3424-36-1H</b>	
Operator:	<b>ANADARKO E&amp;P ONSHORE, LLC</b>	
String type:	Production Liner	Project ID: 43-037-50061
Location:	SAN JUAN COUNTY	

**Design parameters:****Collapse**

Mud weight: 10.000 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 154 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft

**Burst:**

Design factor 1.00

Cement top: 5,737 ft

**Burst**

Max anticipated surface pressure: 1,713 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 2,971 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.60 (B)

Liner top: 5,146 ft

**Directional Info - Build & Hold**

Kick-off point 5146 ft  
Departure at shoe: 4180 ft  
Maximum dogleg: 10 °/100ft  
Inclination at shoe: 90 °

Tension is based on air weight.

Neutral point: 5,715 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	4553	4.5	15.10	HCP-110	DQX	5719	9653	3.701	240398
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2971	15500	5.218	2971	14420	4.85	9.3	484.8	51.89 J

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: June 27, 2013  
Salt Lake City, Utah

**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 5719 ft, a mud weight of 10 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a



# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** ANADARKO E&P ONSHORE, LLC  
**Well Name** BOULDER POINT FEE 3424-36-1H  
**API Number** 43037500610000 **APD No** 8093 **Field/Unit** WILDCAT  
**Location: 1/4,1/4 SESE Sec 36 Tw 34.0S Rng 24.0E 450 FSL 703 FEL**  
**GPS Coord (UTM)** **Surface Owner** Kevin R. & Robin R. Ramsay

### **Participants**

Bart Kettle-Division of Oil Gas and Mining (DOGM), Kevin Ramsay-Surface Owner, Gina Becker-Anadarko E&P Onshore LLC, Jacob Dunham-Anadarko E&P Onshore LLC, Jed Lemmons-Anadarko E&P Onshore LLC, Chantill Recker-Anadarko E&P, Andrue Flyod-Timberline

### **Regional/Local Setting & Topography**

The proposed project is located ~9 miles southeast of Monticello in San Juan County Utah. Locally the proposed project is surrounded by agriculture lands used to grow dry land crops including small grains, sun flower, saflower, beans, alfalfa and dry land pasture on the Great Sage Plain. Regionally the project area is within in the Colorado Plateau in the Four corners area on what is commonly referred to has the Canyon lands Region. Four Corners area is know for it native American ruins and culture. The Canyon lands Region is distinguished by is broad mesas cut by spectacular sandstone canyons. Climates in this region tend to be arid, with a sparsely vegetated landscape prone to erosion. Topography rises sharply to the west reaching elevations in excess of 11,000 atop the Abaho Mountains. Montane forest and high elevation grass/forb communities dominate vegetation. To the east a series of mesas rise to the Rico Mountains in western Colorado. Vegetation is a mixture of salt desert scrub, Pinion/Juniper and montane forest. Precipitation at the project site is considered a 14" zone. Drainage flows into Montezuma Creek within a 1 1/2 miles and onto the San Juan River 30 miles away.

### **Surface Use Plan**

**Current Surface Use**  
 Agricultural

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.5	<b>Width 435 Length 660</b>		DKTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?** N

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

**Flora**

Dry land wheat field: Wheat, sunflower, Russian thistle, jointed goat grass, thick spike wheatgrass, intermediate wheatgrass, crested wheat grass, gamble oak, Utah juniper, tall wheat grass, prickly lettuce, tumble mustard, Wyoming sage.

Fauna: Rocky mountain elk, mule deer, mountain lion, black bear, coyote, kit fox, gray fox, badger, cotton tail rabbit, black tailed jack rabbit, spotted skunk, and Gunnison prairie dog. Host of small rodents and reptiles possible such as: woodrat spp, kangaroo rat spp., deer mouse, pinion mouse, rock squirrel, and antelope squirrel.. Seasonal use by migrating birds such as sage sparrow, cassin finch, house finch, pinion jay, white crowned sparrow, gray crowned rosy finch, blue gray knat catcher, Bewick's wren, black throated sparrow, black capped chickadee, Brewers sparrow, bushtit, western kingbird, chipping sparrow, common nighthawk, Coppers hawk, sharp shin hawk, red tailed hawk, ruff legged hawk, golden eagle, bald eagle turkey vulture, Downey wood pecker, juniper titmouse, northern shrike, mountain bluebird, mourning dove, pine siskin, sage thrasher, western blue bird, and western meadow lark.

**Soil Type and Characteristics**

Monticello very fine sandy loam. Fine textured orange sandy loam soils 80" deep.

**Erosion Issues Y**

Sandy loam soils prone to wind erosion once disturbed

**Sedimentation Issues N****Site Stability Issues N**

Site stability appears suitable for the proposed drilling program.

**Drainage Diversion Required? Y**

Some drainage diversion may be required for southern portions of well pad, re-alignment of agriculture berms and along access road.

**Berm Required? Y**

Berms not required around well pad, but are required around equipment and tanks containing E&P fluids, fuels and lubricants.

**Erosion Sedimentation Control Required? Y**

Top soil stock pile should be seeded with perennial grass and forb species to stabilize following disturbance.

**Paleo Survey Run? N    Paleo Potential Observed? N    Cultural Survey Run? N    Cultural Resources? N**

**Reserve Pit**

Site-Specific Factors		Site Ranking
<b>Distance to Groundwater (feet)</b>		20
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	High permeability	20

<b>Fluid Type</b>	TDS>5000 and	10
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	10 to 20	5
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>	55	1 Sensitivity Level

**Characteristics / Requirements**

Reserve pit will not be permitted at this site, a closed loop drilling system is being proposed.

Completions pit will be permitted with a 30 mil liner as proposed.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

**Closed Loop Mud Required? Y Liner Required? Y Liner Thickness 30 Pit Underlayment Required? Y**

**Other Observations / Comments**

High quality ground water is thought to occur at the Dakota Sandstone in the area.

Multiple permanent resident and recreational houses are located in close proximity to the proposed project area or access route. Potential for conflicts between adjacent surface owners and drilling operations exist.

Bart Kettle  
Evaluator

6/18/2013  
Date / Time

# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8093	43037500610000	LOCKED	OW	P	No
Operator	ANADARKO E&P ONSHORE, LLC		Surface Owner-APD	Kevin R. & Robin R. Ramsay	
Well Name	BOULDER POINT FEE 3424-36-1H		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESE 36 34S 24E S 450 FSL 703 FEL GPS Coord (UTM) 655915E 4182042N				

#### Geologic Statement of Basis

Anadarko E&P Onshore, LLC proposes to drill the well to a total depth of 5,718' and plans to set surface casing from 0'-2,000'. The surface string will be drilled using a water based mud. Within a one-mile radius there is one underground water right; the water well is 185' deep, with depth to water measured at 118' below the ground surface. The base of the moderately saline groundwater is approximately 3,725' below the ground surface, based on DNR Technical Publication #94. Several units of the Morrison Formation, Entrada Sandstone, and Navajo Sandstone are present within the subsurface; these strata are likely to contain useable groundwater and are within the interval to be protected by the surface casing string. The operator should be aware of the likelihood of these and other units being water saturated and to respond to protecting these zones by extending the surface casing as necessary. Proposed surface casing and cement should adequately isolate any shallow zones containing water.

Ammon McDonald  
APD Evaluator

7/1/2013  
Date / Time

#### Surface Statement of Basis

Surface evaluation completed on June 18, 2013. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Kevin Ramsay-Surface Owner, Gina Becker-Anadarko E&P Onshore LLC, Jacob Dunham-Anadarko E&P Onshore LLC, Jed Lemmons-Anadarko E&P Onshore LLC, Chantill Recker-Anadarko E&P, Andrue Flyod-Timberline

As proposed well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for proposed project. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity  
Access road should be maintained as a surfaced raised bed road with a 2% slope to facilitate storm water drainage from running surface. Rolling dips shall be constructed as needed to divert storm water from running surface. Access road shall have a panel gate installed at fence line intersection.

Top 24" of suitable soils shall be salvaged for interim reclamation. Top soil and rock should be kept separate in construction of pipelines per surface owner request. Soils containing

RECEIVED: July 15, 2013



rock fragments should not be salvaged.

Bart Kettle  
Onsite Evaluator

6/18/2013  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Pits	The Division shall be consulted prior to reclamation of pits or disposal of E&P wastes.
Pits	All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit.
Surface	Top 24" of suitable soil shall be salvaged.
Surface	Interim reclamation shall be completed within 12 months following well pad construction.
Surface	Fresh water shall be applied to access road and well pad to control dust.
Surface	Tanks containing fuel, chemicals or produced fluids shall be bermed and placed on a 30 mil string reinforced geomembrane.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

CONFIDENTIAL

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/24/2013

API NO. ASSIGNED: 43037500610000

WELL NAME: BOULDER POINT FEE 3424-36-1H

OPERATOR: ANADARKO E&amp;P ONSHORE, LLC (N3940)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: SESE 36 340S 240E

Permit Tech Review: ☒

SURFACE: 0450 FSL 0703 FEL

Engineering Review: ☒

BOTTOM: 0660 FNL 0760 FEL

Geology Review: ☒

COUNTY: SAN JUAN

LATITUDE: 37.77243

LONGITUDE: -109.22967

UTM SURF EASTINGS: 655915.00

NORTHINGS: 4182042.00

FIELD NAME: WILDCAT

LEASE TYPE: 3 - State

LEASE NUMBER: ML-51418

PROPOSED PRODUCING FORMATION(S): GOTHIC

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - 22013542☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: Municipal☒ RDCC Review: 2013-07-11 00:00:00.0☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-2.6

Effective Date:

Siting:

☐ R649-3-11. Directional DrillComments: Presite Completed  
TEMP 640 ACRE SPACING:Stipulations: 5 - Statement of Basis - bhill  
12 - Cement Volume (3) - hmacdonald  
21 - RDCC - dmason  
23 - Spacing - dmason  
25 - Surface Casing - hmacdonald  
26 - Temporary Spacing - bhill  
27 - Other - bhill

RECEIVED: July 15, 2013



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** BOULDER POINT FEE 3424-36-1H

**API Well Number:** 43037500610000

**Lease Number:** ML-51418

**Surface Owner:** FEE (PRIVATE)

**Approval Date:** 7/15/2013

### Issued to:

ANADARKO E&P ONSHORE, LLC, P.O. Box 173779, Denver, CO 80217

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.6. The expected producing formation or pool is the GOTHIC Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

A temporary 640 acre spacing unit is hereby established in Section 36, Township 34 S, Range 24 E, SLM for the drilling of this well (R649-3-2.6). No other horizontal wells may be drilled in this section unless approved by the Board of Oil, Gas and Mining.

Cement volume for the 7" intermediate and 4 1/2 production strings shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1500' MD and TOL, respectively, as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours



**Reporting Requirements:**

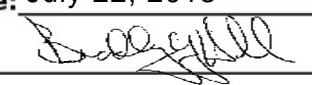
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-51418
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ANADARKO E&P ONSHORE, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779, Denver, CO, 80217		<b>8. WELL NAME and NUMBER:</b> BOULDER POINT FEE 3424-36-1H
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0450 FSL 0703 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 36 Township: 34.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037500610000
<b>PHONE NUMBER:</b> 720 929-6300 Ext		<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
<b>COUNTY:</b> SAN JUAN		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/22/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
OTHER: <input type="text" value="Add Water Sources"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Operator wishes to add additional water sources to our approved APD package. This is a Confidential well. 1. Pond- Located in the SENE, Section 25, Township 34S - Range 25E in Utah (37.796126, -109.119856) / 2. Irrigation Well- Located in the SENW, Section 6, Township 42N - Range 19W in Colorado (37.934544, -109.006297) / 3. Blanding Hydrant- Located in the SWSW, Section 23m Township 36S - Range 22E in Utah (37.637213, -109.475634)		
<b>NAME (PLEASE PRINT)</b> Gina Becker		<b>PHONE NUMBER</b> 720 929-6086
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst II
<b>DATE</b> 7/18/2013		<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> July 22, 2013 <b>By:</b> 

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-51418
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ANADARKO E&P ONSHORE, LLC		8. WELL NAME and NUMBER: BOULDER POINT FEE 3424-36-1H
3. ADDRESS OF OPERATOR: P.O. Box 173779, Denver, CO, 80217		9. API NUMBER: 43037500610000
PHONE NUMBER: 720 929-6100 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0450 FSL 0703 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 34.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>7/15/2014</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Anadarko E&P Onshore, LLC respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
 May 29, 2014

Date: \_\_\_\_\_

By: 

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A		DATE 5/27/2014



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43037500610000**

**API:** 43037500610000

**Well Name:** BOULDER POINT FEE 3424-36-1H

**Location:** 0450 FSL 0703 FEL QTR SESE SEC 36 TWNP 340S RNG 240E MER S

**Company Permit Issued to:** ANADARKO E&P ONSHORE, LLC

**Date Original Permit Issued:** 7/15/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Teena Paulo

**Date:** 5/27/2014

**Title:** Staff Regulatory Specialist **Representing:** ANADARKO E&P ONSHORE, LLC



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-51418
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> BOULDER POINT FEE 3424-36-1H
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0450 FSL 0703 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 36 Township: 34.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037500610000
<b>PHONE NUMBER:</b> 720 929-6100		<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
<b>COUNTY:</b> SAN JUAN		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/17/2015</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
<div style="color: red; font-weight: bold;">             Approved by the              June 23, 2015              Oil, Gas and Mining           </div> <b>Date:</b> _____ <b>By:</b>		
<b>NAME (PLEASE PRINT)</b> Jennifer Thomas		<b>PHONE NUMBER</b> 720 929-6808
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Specialist
<b>DATE</b> 6/17/2015		



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43037500610000

API: 43037500610000

Well Name: BOULDER POINT FEE 3424-36-1H

Location: 0450 FSL 0703 FEL QTR SESE SEC 36 TWNP 340S RNG 240E MER S

Company Permit Issued to: ANADARKO E&P ONSHORE, LLC

Date Original Permit Issued: 7/15/2013

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- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Jennifer Thomas

Date: 6/17/2015

Title: Regulatory Specialist Representing: ANADARKO E&P ONSHORE, LLC



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 21, 2016

Anadarko E&P Onshore, LLC  
P.O. BOX 173779  
Denver, CO 80217

Re: APD Rescinded—Boulder Point FEE 3424-36-1H, Sec. 36, T.34S, R.24E,  
San Juan County, Utah API No. 43-037-50061

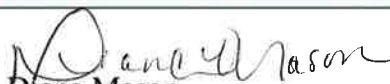
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on July 15, 2013. On May 29, 2014 and June 23, 2015 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective July 21, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
SITLA, Ed Bonner

